



Martin O'Malley, Governor

James M. Harkins, Director

December 6, 2013

Director, Air Protection Division
EPA Region III
1650 Arch Street
Philadelphia, PA 19103

Mr. Roland Gorschboth
Air and Radiation Management Administration
Maryland Department of the Environment
1800 Washington Blvd.
Baltimore, MD 21230

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5:20 PM

Dear Sirs:

Attached, as required by the revised 40 CFR 63 Subpart JJJJ regulation, is the Initial Notification Report for the Eastern Correctional Co-Generation Facility located at 30420 Revells Neck Road, Westover, Maryland 21890.

If additional information is required, please contact me at (410) 729-8308 or dczaw@menv.com.

Very Truly Yours,

A handwritten signature in black ink, appearing to read "DCZAWLYTKO".

David W. Czawlytko
Deputy Chief – Environmental Operations

cc: J. Allen
M. Gibson
S. Tomczewski

Initial Notification Report

National Emission Standards for Hazardous Air Pollutants for
Industrial, Commercial, and Institutional Boilers Area Sources

SECTION I : GENERAL INFORMATION

Operating Permit Number (IF AVAILABLE)^a

Facility ID Number (IF AVAILABLE)^b

Part 70 24-039-0055

039-00055

Responsible Official's Name

Title

Steven G Tomczewski

Executive Director

Street Address

**259 Najoles Rd
Millersville, Maryland 21108**

^a (e.g., Title V permit number)

^b (e.g., Air Facility System (AFS) facility ID)

Facility Name:

Eastern Correctional Facility Co-Generation Facility (ECI Co-Gen)

Facility Street Address (if different than Responsible Official's Street Address listed above)

**30420 Revells Neck Road
Westover, Maryland 21890**

Facility Local Contact Name

Title

James Allen

Plant Manager

Anticipated Compliance Date(s) (mm/dd/yy) (§63.9(b)(2)(iii))^c:

The Revised 40 CFR Part 63 Subpart JJJJJ required this facility perform a Boiler Tune-Up and conduct an Energy Assessment. It is anticipated that the Tune-Ups and the Energy Assessment will be completed by March 21, 2014

^c See instructions on pg. 3 of this form to determine the compliance dates applicable to you.

SECTION II: SOURCE DESCRIPTION

1. Please complete the table below for each affected boiler per §63.9(b)(2)(iv).

Emission Unit ID ^d	Emission Unit Name (design and manufacturer name)	Size: Rated Heat Input Capacity (mmBtu/hr) ^e	Fuels Used ^f
Boiler 1 0010	Boiler 1 Cleaver-Brooks "D" Type;" Refractory Lined Fire Box with Water Cooled Vibrating Grate	40	Green Whole Tree Chips No 2 Fuel Oil – Start-up
Boiler 2 0011	Boiler 2 Cleaver-Brooks "D" Type;" Refractory Lined Fire Box with Water Cooled Vibrating Grate	40	Green Whole Tree Chips No 2 Fuel Oil – Start-up

[Add rows to the table for additional boilers, as necessary.]

^d If the source has an operating permit, use the IDs that are consistent with those reported in the permit.

^e mmBtu/hr refers to million British thermal units per hour. Boilers often have a nameplate listing the rated heat input capacity on the unit. This rated capacity may have also been reported to the entity insuring the boiler or the state labor and safety inspector.

^f Report all fuels used in each of the units subject to the standard (e.g., bituminous coal, #6 fuel oil, #2 fuel oil, natural gas, bark, lumber, etc.).

3. Optional: Additional notes

4. My facility is a (please choose one): ☐ Major source ☒ Area source

If your facility is a major source of hazardous air pollutants (HAP), please refer to the National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, 40 CFR Part 63 Subpart DDDDD at <http://www.epa.gov/ttn/atw/boiler/boilerpg.html>.

SECTION III: CERTIFICATION

I hereby certify that the information presented herein is correct to the best of my knowledge.



Signature



Date

Steven Tomczewski, Executive Director
Name/title

(410) 729-8200
Telephone Number